



Report to the Auburn City Council

Action Item

Agenda Item No. **6**

City Manager Approval

To: Mayor and City Council Members
From: Jack Warren, Director of Public Works/City Engineer
 Bernie Schroeder, Engineering Division Manager *JS*
Date: April 13, 2009
Subject: Agreement with Pacific Gas & Electric for East Area Hangar Project *gw*

The Issue

Shall the City enter into an agreement with Pacific Gas & Electric to supply the East Area Hangar Project with electricity?

Conclusions and Recommendation

Staff recommends that City Council by **RESOLUTION** authorize the Director of Public Works to execute the agreement with Pacific Gas & Electric for the East Area Hangar Project.

Background

The East Area Hangar Project requires an extension of current electricity to the project site. Pacific Gas & Electric is prepared to move forward with providing the electric distribution service to the East Area Hangar Project, but requires an agreement with the property owner to pay for the extension of current service.

City staff has been in discussion with the prospective hangar lessees regarding the payment of the extension of the electric service. The prospective hangar lessees had agreed to pay on a pro-rata share the cost of the electric service at the time of building permit issuance; this agreement would require that the City pay the initial cost of the extension of the electric service and receive reimbursement as the hangars are built out.

Alternatives Available to Council; Implications of Alternatives

1. Authorize the Agreement with Pacific Gas & Electric.
2. Take no action.

Fiscal Impact

Cost of the agreement will come out of the Airport Enterprise Fund. The cost of the agreement is \$17,292.04. The approximate cost to bring electricity to the hangar lessees is \$0.26/sq. ft which will be collected at the issuance of a building permit. The cost per square foot is based on the total square footage that will be built within the East Area Hangar Project and the total cost for the City to bring in the electric distribution system. The City will receive reimbursement for the expense as hangars are built out.

Attachments: Agreement with PG&E



February 11, 2009

JACK WARREN
CITY OF AUBURN
1225 LINCOLN WAY
AUBURN, CA 95603

RE: Contract ID: 1089359: 13030 NEW AIRPORT

Dear JACK WARREN,

Enclosed are gas and/or electric agreements for your project located at:

13030 NEW AIRPORT, AUBURN, 95603

This letter summarizes the agreements for this project.

	Non-Refundable Payment	Refundable Option*	50% Discount Option*
Electric Distribution and Service Extension	\$1,885.40	\$30,813.28	\$15,406.64
Less Credit (Engineering Advance, etc.)	\$0.00	\$0.00	\$0.00
TOTAL **	\$1,885.40	\$30,813.28	\$15,406.64
TOTAL PAYMENT DUE	\$32,698.68	OR	\$17,292.04

* Only applies to Rule 15 Refundable Amounts. Amount shown is less credit for associated Applicant work.

** The Income Tax Component of Contribution (ITCC) is included in the above charges when applicable.

Please sign both copies of the agreement and return one copy of the agreement to the address below along with your payment and retain one copy for your records. If the agreement is not returned to PG&E within 90 days of the date of this letter, the proposed agreement is canceled and PG&E may need to re-estimate the job.

Changes to the agreement, either to any of the terms or to the amount owing, are not permitted, and any change or interlineations voids the agreement. The payment of any amount less than the full amount shown will be deposited by PG&E, but PG&E will not begin any work on this contract until the amount is paid in full. The contract shall be deemed effective the date a fully executed copy is received by PG&E. Please allow 0 days from PG&E's receipt of the Agreement for construction to commence.

PG&E is committed to providing timely and efficient service and we look forward to continuing to work with you on this and future projects.

Should you have any questions regarding these contracts, please contact your project manager Susan L. Smith at 530-889-3261 or SEL3@pge.com.

Please send the executed Agreements and payment to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-73400

Sincerely,

Marty Nepper

Marty Nepper
Service Planning Supervisor



103314431E

Ref: Contract ID: 1089359: 13030 NEW AIRPORT, AUBURN, 95603



Dear JACK WARREN,

In response to your application for service, enclosed is the new CPUC-required form, "Statement of Applicant's Contract Anticipated Costs," (SACAC) which identifies PG&E's cost for the refundable work that is PG&E's responsibility to install as part your job. However, this is work that you can elect to provide under the competitive bidding provisions of Gas/Electric Rules 15 and 16. You can perform this work yourself, hire a contractor, or hire PG&E to do this work. Regardless of whom you choose to do the work, you must complete and return this form.

- If you elect to perform this work or have a contractor do it, please enter your costs in the section of the form entitled "Applicant Costs."
- If you elect to perform this work yourself or have a contractor do it and choose not to provide your costs, please so indicate in the section entitled "Applicant's Election Not To Provide Costs," date, sign and return the form.
- If you want PG&E to perform the work, check the section "Applicant's Election Not To Provide Costs," date, sign and return the form.

PG&E's costs are valid for 90 days from 02/11/2009

PG&E cannot proceed with any work on your application until you sign and return the SACAC form.

Please return this document with any other contract documents regarding this job to:

PG&E CFM/PPC DEPARTMENT
PO BOX 997340
Sacramento, CA 95899-7340

If you have any questions regarding this form please contact your project manager or our contract help line at 1-800-422-0436.



103314431E



STATEMENT OF APPLICANT'S CONTRACT ANTICIPATED COSTS.*

Project Name: 13030 NEW AIRPORT

Project Location: 13030 NEW AIRPORT, AUBURN, 95603

Notification Number: 103314431

PM Number(s): (Gas)

(Electric) 30670651

APPLICANT COSTS

The following statement must only include the contracted anticipated installed costs of facilities installed by the Applicant that are refundable and that are PG&E's responsibility under its tariffs.

The costs provided by the Applicant must be taken from the Applicant's contract with its contractor. If the Applicant will be performing the work itself, the Applicant must also complete and sign this form.

The Applicant's statement of costs will be compared with PG&E's estimated installed costs of the same facilities, the lower of which will be used to determine the amount subject to allowances and refunds in accordance with the provisions of PG&E's Gas and Electric Rules 15 and 16.

If the Applicant chooses not to provide its costs, it must complete the last section of this form. Until the Applicant either provides the refundable cost from its contract with its contractor (or its own cost, if applicable), or returns this form indicating that it will not do so, PG&E will not proceed with any work on the Applicant's project.

GAS

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of gas service: 0 Stubs: 0

ELECTRIC

Residential Service Facilities:

Applicant: \$ _____

PG&E: \$0.00

Number of Electric service: 0

- Applicant's statement of costs include: overhead or underground service conductors, poles, service transformers, connection fittings, service pipe, valves, service connections, and other PG&E-owned service equipment, as detailed in Gas and Electric Rule 16.
- Applicant's statement of costs DOES NOT include: inspection fees, nonresidential service costs, regulators, or PG&E-owned metering equipment.



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GAS

**Gas Distribution Facilities
and Non-Residential Service Services:**

Applicant: \$ _____

PG&E: \$0.00

ELECTRIC

**Electric Distribution Facilities
and Non-Residential Service Services:**

Applicant: \$ _____

PG&E: \$18,414.61

GAS DISTRIBUTION TRENCH

Applicant: \$ _____

PG&E: \$0.00

- Applicant's statement of costs include: cables, switches, transformers, distribution main, valves, regulators, nonresidential service costs, and other distribution facilities required to complete the distribution line extension, as detailed in Gas and Electric Rule 15 as PG&E's responsibility.
- Applicant's statement of costs DOES NOT include: inspection fees, tie-in of system by PG&E, distribution substructures, electric trench, conduits, feeder conduits, or protective structures, as detailed in Gas and Electric Rule 15.

I declare under penalty of perjury that the foregoing is true and correct.

☐ **APPLICANT'S ELECTION NOT TO PROVIDE COSTS:** (if this option selected, box must be checked)

I choose not to provide to the utility my refundable costs for this project as taken from my contract with my contractor, or as performed by myself, and acknowledge that PG&E will use its estimate of the refundable costs for this project in the contract between it and me.

Executed on _____ at AUBURN, CA
(Date) (City)

By: _____

Print Applicant Name: JACK WARREN

Signed: _____

Title: DIRECTOR OF PUBLIC WORKS



103314431E


DISTRIBUTION:

☐ Applicant (copy)
☐ Division (copy)
☐ CFM (Original)
☐ T&CS

REFERENCES:

Notification # 103314431
 Contract # 1089359
 E-PM # 30670651
 G-PM #
 Prior MLX E /G 1994
 Customer # 718265

DISTRIBUTION SERVICE AND EXTENSION AGREEMENT DECLARATIONS ¹

Submitted to Applicant by:

SUSAN L. SMITH

Date of issuance: February 11, 2009

- CITY OF AUBURN, GOVERNMENT AGENCY** (Applicant), has requested **PACIFIC GAS & ELECTRIC COMPANY**, a California corporation (PG&E), to deliver Electric energy to the property situated at 13030 NEW AIRPORT, AUBURN, 95603 and shown on the attached drawings.
- Applicable Documents.** The cost summary for the facilities to be installed is attached hereto as Exhibit A. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (which may include Gas and Electric Rules 2, 13, 15, 16, and 20), as well as the requirements set forth in the Provisions and the General Terms and Conditions for Gas and Electric Service by Applicant. These documents are located online in PG&E's Tariff Book, which is available at http://www.pge.com/customer_service/new_construction_services/. Should you require hard copies please contact your PG&E Representative.
- Construction Options.** The responsibility for providing line extension work is divided between PG&E and the Applicant. However, Applicant may choose to have a qualified contractor perform some of the work that is PG&E's responsibility, and may choose to have PG&E perform some or all of the work that is the Applicant's responsibility. PG&E will reimburse or collect money based on its estimate of the costs, subject to the applicable rules. Based on Applicant's request, the contract costs are based on the following construction options:

PG&E Responsibility ¹		To Be Performed By	
		PG&E	Applicant
Gas	Main Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Main Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Wire and Equipment Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Wire Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Applicant Responsibility ²		To Be Performed By	
		PG&E	Applicant
Gas	Service Trench	<input type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Service Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Distribution Substructure Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Substructure Installation	<input type="checkbox"/>	<input type="checkbox"/>

1. PG&E's responsibilities per Rule 15.b.1.b and Rule 16.D.2

2. Applicant's responsibilities per Rule 15.b.1.a and Rule 16.D.1



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4. ☐ N/A

Refund/Discount Option Selection

Applicant, in accordance with PG&E's extension rules, must select one of the following options for each commodity you are requesting service (gas and/or electric). Once the selection has been made, it cannot be changed.

Gas <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option	Electric <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option
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ACCEPTED:

APPLICANT: CITY OF AUBURN, GOVERNMENT AGENCY

By:
(Authorized Signature)
JACK WARREN (Type or Print Name)
TITLE: DIRECTOR OF PUBLIC WORKS
DATE:
MAILING ADDRESS: 1225 LINCOLN WAY AUBURN , CA 95603

PACIFIC GAS AND ELECTRIC COMPANY:

By:
Marty Nepper (Authorized Signature)
Marty Nepper (Type or Print Name)
TITLE: Service Planning Supervisor
DIVISION: Sierra
DATE:



103314431E



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES: Notification # 103314431
Contract # 1089359
E-PM # 30670651
G-PM #

Applicant: CITY OF AUBURN, GOVERNMENT AGENCY

Project Location/Name: 13030 NEW AIRPORT, AUBURN, 95603

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾ \$32,698.68 ⁽²⁾

-- OR

Non-Refundable Discount Option - Gas & Electric ⁽¹⁾ \$17,292.04 ⁽³⁾

-- OR

10 Year Refundable Advance Option - Gas / ⁽¹⁾
Non-Refundable Discount Option - Electric \$17,292.04 ⁽²⁾

-- OR

10 Year Refundable Advance Option - Electric / ⁽¹⁾
Non-Refundable Discount Option - Gas \$32,698.68 ⁽²⁾

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- (1) Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.
- (2) The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.
- (3) The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.



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Automated document, Preliminary Statement, Part A

62-4527 (Rev 1/91)
Service Planning
Advice No. 1633-G/1342-E
Effective 4/02/91



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY *

REFERENCES:

Notification #	103314431
Contract #	1089359
PM #	30670651
MLX #	

Applicant: CITY OF AUBURN, GOVERNMENT AGENCY

Project Location/Name: 13030 NEW AIRPORT, AUBURN, 95603

ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project: 0
Total number of non-residential lots/units for this project: 6

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs				\$0.00
Value of Applicant Design Work		(+)		\$0.00
Service Tie-In Cost (Energized) by PG&E		(+)		\$0.00
Electric Metering		(+)		\$0.00
Others (N/A)		(+)		\$0.00
Inspection Fees		(+)		\$0.00 ⁽⁴⁾
Service Cost - PG&E installed	# Services	<u>0</u>	(+)	\$0.00
Service Cost - Applicant installed	# Services	<u>0</u>	(+)	\$0.00 ⁽⁵⁾
Total Estimated Cost of Service Subject to Allowance		(=)		\$0.00

Cost of Service Within Allowance:

less Total Residential Service Allowance				
<u>\$2,029.00</u>	x	<u>0</u>	=	(-) \$0.00 ⁽¹⁾
Excess Service Cost			(=)	\$0.00
Estimated Service Cost Within Allowance (Total less Excess)			(=)	\$0.00

Average Cost per Lot or Unit Within Allowance

<u>\$0.00</u>	/	<u>0</u>	=	\$0.00
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Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

<u>\$2,029.00</u>	-	<u>\$0.00</u>	=	\$0.00**
Allowance		Ave. Cost / Unit		



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Allowances

Residential:	<u>\$2,029.00</u>	x	<u>0</u>	(=)	<u>\$0.00</u>
	Allowance		Lots / Units		
plus ITCC @ 34%			Residential Allowances	(+)	<u>\$0.00</u>
SUB TOTAL Residential Allowance				(=)	<u>\$0.00</u>
Non-Residential:	<u>\$0.00</u>	/	<u>0.1680</u>	(=)	<u>\$0.00</u>
	Net Annual Revenue		Cost-of-Service-Factor		
plus ITCC @ 34%			Non-Residential Allowances	(+)	<u>\$0.00</u>
SUB TOTAL Non-Residential Allowances				(=)	<u>\$0.00</u>
less Residential Service Allowance:					
	(<u>0</u>	x	<u>\$0.00</u>) + <u>34%</u>	<u>\$0.00</u>
	Lots/Units		Ave. Cost / Unit	ITCC	
Total Distribution Line Extension Allowance					<u>\$0.00</u>

Amount Subject to Refund

Engineering & Administrative Costs		<u>\$4,202.27</u>
Value of Applicant Design Work	(+)	<u>\$0.00</u>
Tie-In of Distribution Line Extension by PG&E	(+)	<u>\$0.00</u>
Electric Metering (Non-Residential Projects)	(+)	<u>\$378.11</u>
Other Taxable Charges: N/A	(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Line and Non-Res Svcs.	(+)	<u>\$18,414.61</u>
Applicant installed - Cost of Distribution Line and Non-Res Svcs.	(+)	<u>\$0.00</u> ⁽⁵⁾
Value of Distribution Substructures	(+)	<u>\$0.00</u>
Inspection Fees	(+)	<u>\$0.00</u> ⁽⁴⁾
SUB TOTAL	(=)	<u>\$22,994.99</u>
plus ITCC @ 34%	(+)	<u>\$7,818.30</u>
Total Refundable Amount	(=)	<u>\$30,813.28</u>
Less Total Allowances (not to exceed Total Refundable Amount)	(-)	<u>\$0.00</u>
Balance: Net Refundable Amount	(=)	<u>\$30,813.28</u>

10 Year Refundable Advance Option

Balance: Net Refundable Amount		<u>\$30,813.28</u>
Less Credit for Value of Applicant Design Work	(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant	(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Substructures by Applicant	(-)	<u>\$0.00</u>
Net 10 Year Refundable Advance Option Payment	(=)	<u>\$30,813.28</u> ⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount		<u>\$30,813.28</u>
less Discount	<u>\$30,813.28</u> x <u>0.50</u> =	(-) <u>\$15,406.64</u>
	Balance Discount Rate	
Less Credit for Value of Applicant Design Work	(-)	<u>\$0.00</u>
Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant	(-)	<u>\$0.00</u> ⁽⁵⁾
Less Distribution Substructures by Applicant	(-)	<u>\$0.00</u>
Net Non-Refundable Discount Option Payment	(=)	<u>\$15,406.64</u> ⁽²⁾



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Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		\$0.00	
Service Costs Beyond Preferred Service Location	(+)	\$0.00	
Service Riser	(+)	\$578.66	
Value of Rule 16 Land Rights Costs	(+)	\$0.00	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	\$0.00	
Inspection Fees	(+)	\$0.00	
Rule 16 Trench Permits Obtained by PG&E	(+)	\$0.00	
Other Taxable Charges: N/A	(+)	\$0.00	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	\$0.00	
SUB TOTAL	(=)	\$578.66	
Plus ITCC @ 34%	(+)	\$196.74	
Other Non-taxable Charges: N/A	(+)	\$0.00	
D.04-05-055 Line Extension Costs - Residential	(+)	\$0.00	
D.04-05-055 Line Extension Costs - Non-Residential	(+)	\$1,110.00	
Inspection Fees (not subject to ITCC)	(+)	\$0.00	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	\$0.00	
Less Excess Service Facilities Installed by Applicant	(-)	\$0.00	
Less Service Costs Beyond Preferred Location by Applicant	(-)	\$0.00	
Less Service Riser Installed by Applicant	(-)	\$0.00	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	\$0.00	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	\$0.00	
Total Rule 16 Non-Refundable Payment		(=)	\$1,885.40

Rule 15 Non-Refundable Payments

Inspection Fees		\$0.00	
Re-engineering / Composite Fees	(+)	\$0.00	
Cost of Additional Applicant Design Plan Checks	(+)	\$0.00	
Value of Distribution Conduits	(+)	\$0.00	
Distribution Risers Installed by PG&E	(+)	\$0.00	
Value of Distribution Trench	(+)	\$0.00	
PG&E Land Rights Costs	(+)	\$0.00	
Rule 15 Trench Permits Obtained by PG&E	(+)	\$0.00	
N/A	(+)	\$0.00	
SUB TOTAL	(=)	\$0.00	
Plus ITCC @ 34%	(+)	\$0.00	
Less Distribution Conduits Installed by Applicant	(-)	\$0.00	
Less Distribution Trench Provided by Applicant	(-)	\$0.00	
Total Non-Refundable Electric Rule 15 Payment		(=)	\$0.00

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		\$0.00	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	\$0.00	
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$0.00	
Engineering & Administrative Costs	(+)	\$0.00	



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Value of Relocation Applicant Design Work	(+)	\$0.00
Cost of Additional Applicant Design Plan Checks	(+)	\$0.00
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$0.00
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$0.00
Relocation/Rearrangement Land Rights	(+)	\$0.00
Relocation/Rearrangement Inspection Fees	(+)	\$0.00
SUB TOTAL	(=)	\$0.00
Plus ITCC @ 34%	(+)	\$0.00
Plus Relocation/Rearrangement - Non Taxable	(+)	\$0.00
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	\$0.00
Less Conduits & Substructures Installed by Applicant	(-)	\$0.00
Less Trench & Excavation Provided by Applicant	(-)	\$0.00
Less Value of Relocation Applicant Design Work	(-)	\$0.00
Less Relocation/Rearrangement Salvage	(-)	\$0.00
Total Relocation / Rearrangement of PG&E Facilities Payment	(=)	\$0.00

Total Payment for Electric Distribution Line and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		\$30,813.28 ⁽³⁾
Rule 16 Non-Refundable Payment	(+)	\$1,885.40
Rule 15 Non-Refundable Payment	(+)	\$0.00
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$0.00
Total	(=)	\$32,698.68

--OR--

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		\$15,406.64 ⁽³⁾
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$1,885.40
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$0.00
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$0.00
Total	(=)	\$17,292.04

Value of Electric Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand of: 0.00 kVa

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

-
- (1) Total Service Allowance not to exceed the Cost of Service
(2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
(3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
(4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
(5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance
-

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

$$\begin{array}{rcccl} \$0.00 & + & \$0.00 & (=) & \$0.00 \\ \text{Allowance} & & 34\% \text{ ITCC} & & \text{Refund per Residential Lot/Unit} \end{array}$$



103314431E



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES:

Notification #	103314431
Contract #	1089359
E15-PM #	30670651
E16R-PM #	30670651
E20B-PM #	
E20C-PM #	
G15-PM #	
G16R-PM #	

Applicant: CITY OF AUBURN, GOVERNMENT AGENCY
Project Location/Name: 13030 NEW AIRPORT, AUBURN, 95603

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u> ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u> ⁽¹⁾	
Joint Pole Credits	(+)	<u>\$0.00</u>	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
		- or -	
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Electric Rule 16

Joint Pole Credits		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Electric

Energized System	<u>\$0.00</u> /service ⁽²⁾
Non-energized System	<u>\$0.00</u> /service ⁽²⁾

Electric Rule 20B

Joint Pole Credits		<u>\$0.00</u>	
Rule 20B Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Electric Rule 20C

Joint Pole Credits		<u>\$0.00</u>	
Rule 20C Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>



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Streetlights

LS-1

Standard Luminaries		\$0.00
Standard Poles & Arms	(+)	\$0.00
Protective Tubes	(+)	\$0.00
Internal Wiring	(+)	\$0.00
Overhead Conductor	(+)	\$0.00
Underground Conductor	(+)	\$0.00
Connections	(+)	\$0.00

LS-2

Connections	(+)	\$0.00	
SUB TOTAL:		(=)	\$0.00

Gas Rule 15

10 Year Refundable Advance Credit Amount		\$0.00 ⁽¹⁾	
		- or -	
Non-Refundable Discount Option Credit Amount		\$0.00 ⁽¹⁾	
PG&E Betterments	(+)	\$0.00	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	\$0.00
		- or -	
	w/ Non-Refundable Discount Credit Amount	(=)	\$0.00

Gas Rule 16

Stub Services		\$0.00	
Applicant Design Work within the Allowance	(+)	\$0.00	
SUB TOTAL:		(=)	\$0.00

Reimbursements per Service Completion - Gas

Pressurized System	\$0.00 /service ⁽²⁾
Non-Pressurized System	\$0.00 /service ⁽²⁾

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric	\$0.00 ⁽³⁾
-- OR	
Non-Refundable Discount Option - Gas & Electric	\$0.00 ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric	\$0.00 ⁽³⁾
-- OR	
10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas	\$0.00 ⁽³⁾

- (1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (2) This Reimbursement will be paid on a per service basis as each service is completed.
- (3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.



103314431E

1 RESOLUTION NO. 09-
2 RESOLUTION AGREEMENT WITH PG&E FOR EAST AREA HANGAR PROJECT.
3 -----

4 THE CITY COUNCIL OF THE CITY OF AUBURN DOES HEREBY RESOLVE:

5 That the City Council of the City of Auburn does hereby authorize the
6 Director of Public Works to execute the agreement with Pacific Gas & Electric
7 for the East Area Hangar Project.

8
9 A true and correct copy of said agreement is attached hereto as Exhibit "A."

10 DATED: April 13, 2009

11
12 _____
J.M. Holmes, Mayor

13 ATTEST:

14 _____
15 Joseph G. R. Labrie, City Clerk

16
17 I, Joseph G. R. Labrie, City Clerk of the City of Auburn, hereby certify
18 that the foregoing resolution was duly passed at a special session meeting of
19 the City Council of the City of Auburn held on the 13th day of April 2009 by the
following vote on roll call:

20 Ayes:

21 Noes:

22 Absent:

23 _____
Joseph G. R. Labrie, City Clerk

